

33rd Oil Shale Symposium

Pyroprocessing of oil shale – chemistry and mineralogy related fouling issues

Dr. Alexander Lojewski

ThyssenKrupp Resource Technologies GmbH

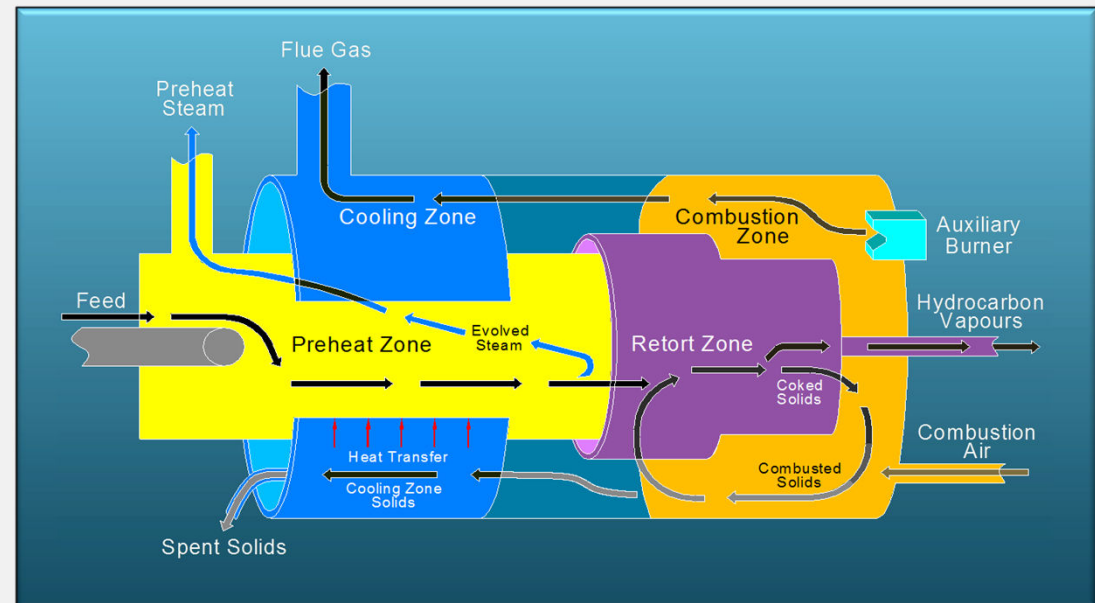
Process Engineering Department



Basic concept of the ATP Processor

| | Preheat | Retort | Combustion | Cooling |
|----------------------------|------------|-----------|---------------|----------------------------|
| Residence Time/Cycle (min) | 10-15 | 5-8 | 6-12 | 10-20 Coarse, <1 Fines |
| Temperature (°C) | Amb. – 250 | 500 | 680-750 | 650-350 |
| Gas Phase | Steam | HC Vapors | Air/F.G./Dust | F.G./Dust |
| Pressure (mmWC) | -2 | -40 | -15 | <-15 |
| Carbonate Rxns Intensity | N/A | Low | High | Moderate - Diminished Rate |

ATP Fushun, PRC



Operating conditions during oil production

Three operations on oil shale

- 1st Oil: 08/26/2013, total feed rate approx. 130 t/h
- 2nd Oil: 09/03/2013, total feed rate 130 t/h – 160 t/h
- 3rd Oil: 10/03/2013, total feed rate approx. 130 t/h



Total feed rate approx. 70 % of maximum feed capacity

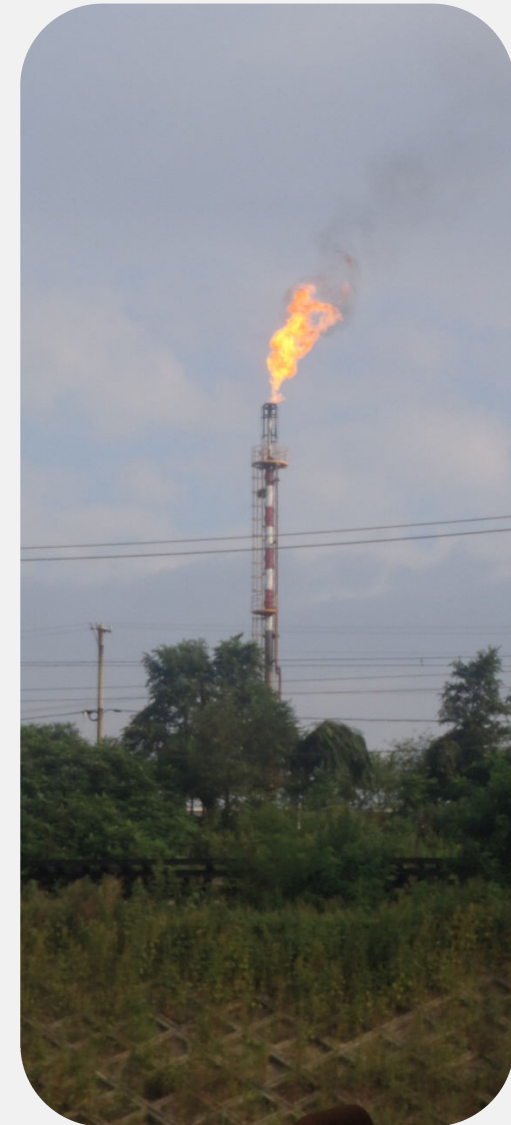
Feed composition during oil shale operation:

- 30-40 % of inert
- 60-70 % of Fushun Mining Group West Pit Oil Shale
- Moisture content of feed > 16 % (data provided by FMG)

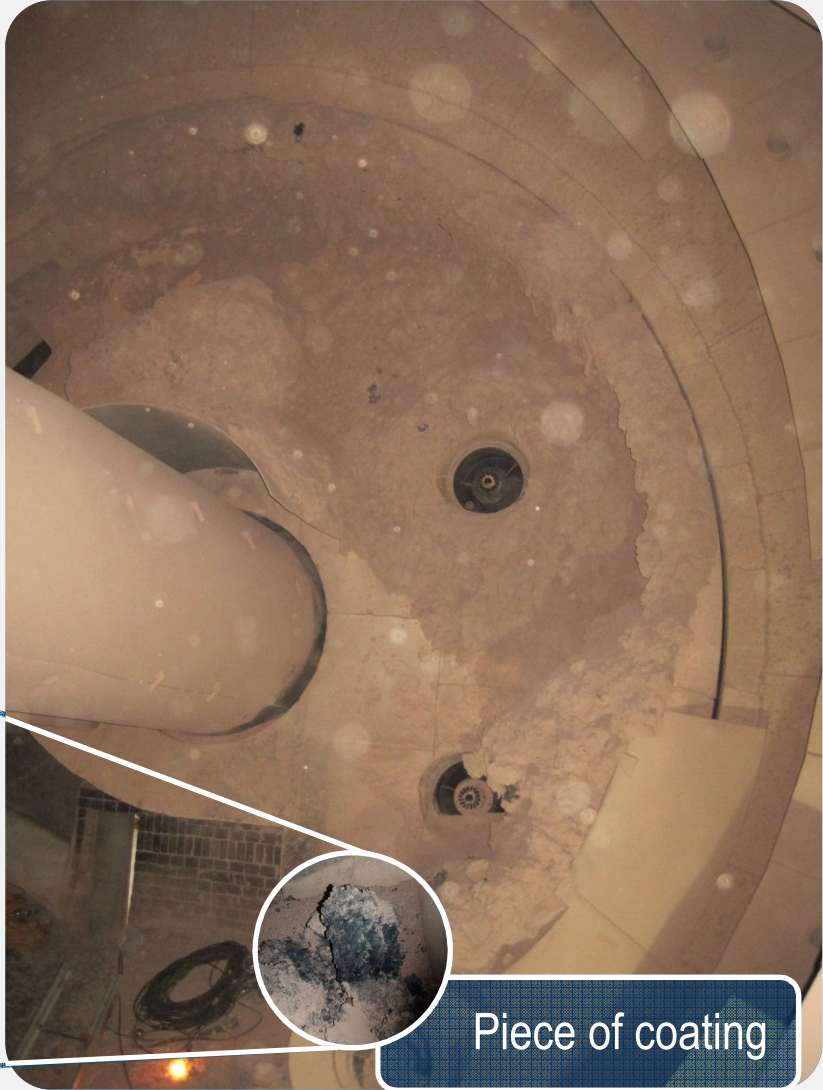
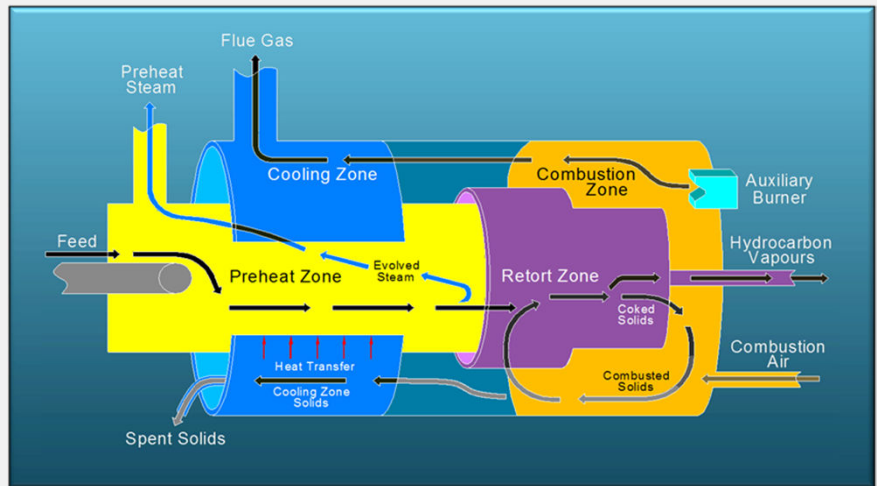
Burners kept in operation during commissioning on oil shale

- to allow for quick adjustments in case of process upsets.
- to complete commissioning and to improve reliability on them.

Permanent operation of auxiliary burners only during commissioning on oil shale !

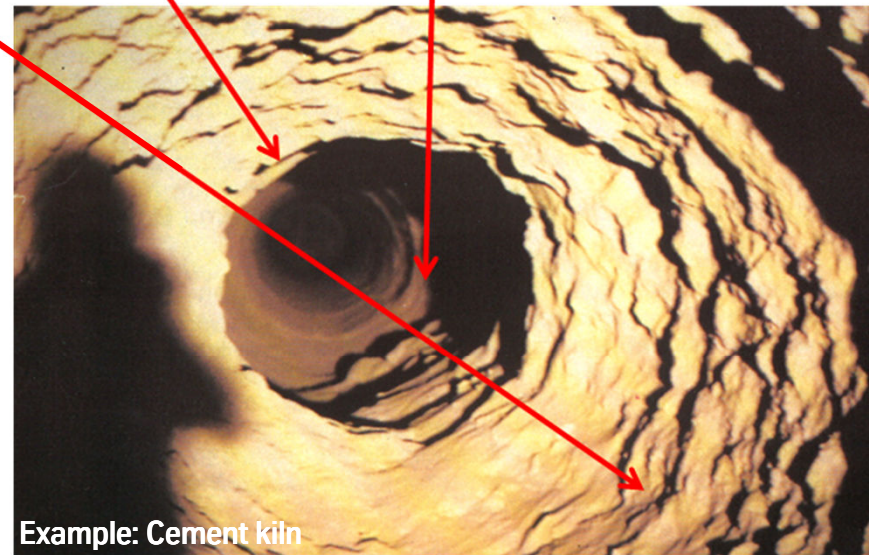
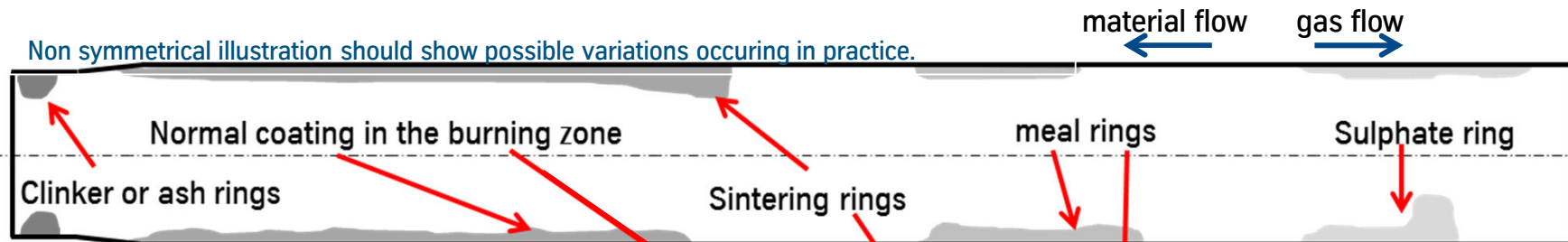


Phenomenon during oil production: Coating around the auxiliary burners



Coating is a well-known process in cement and minerals plants

Non symmetrical illustration should show possible variations occurring in practice.

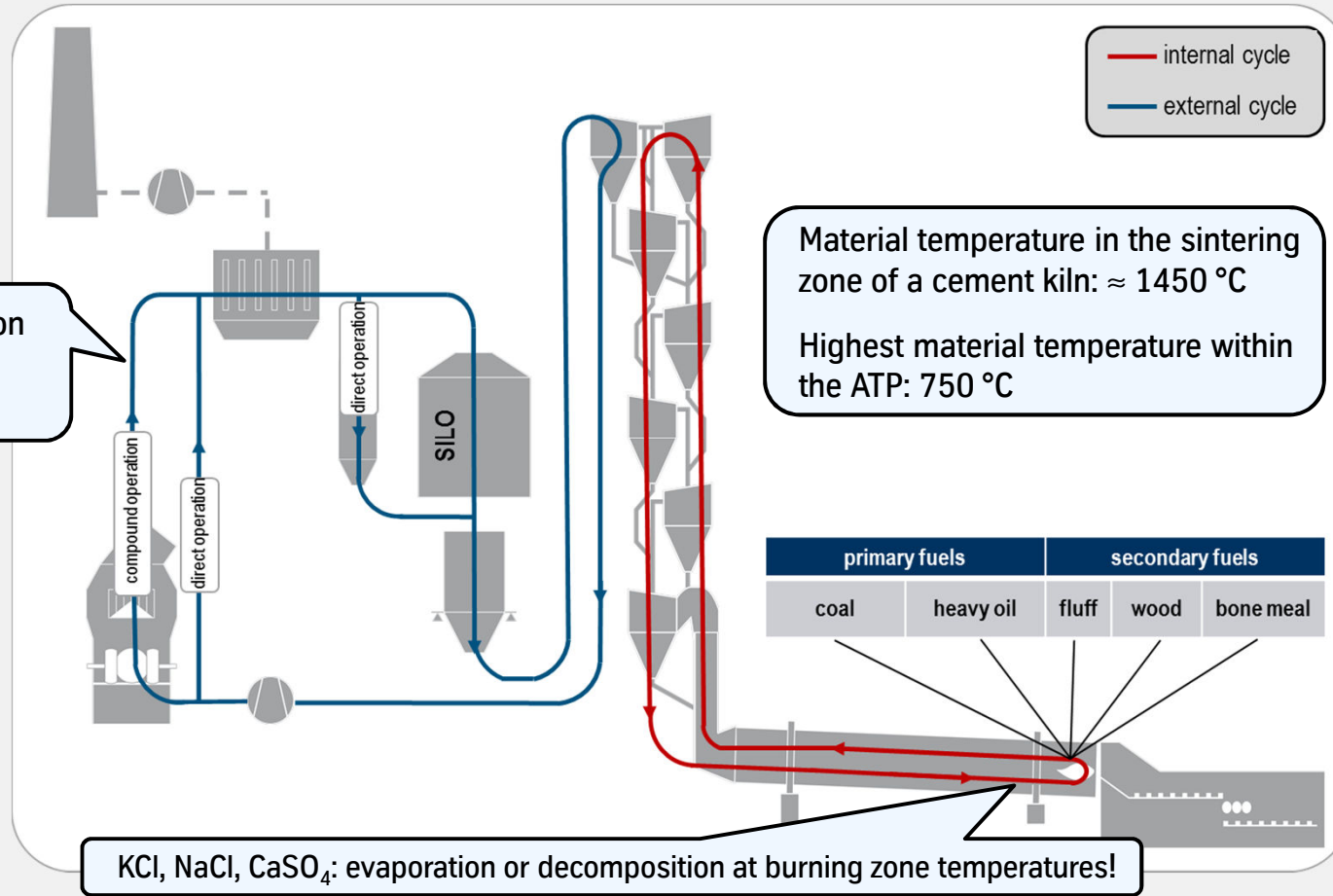


Ring formation in a cement kiln causes restrictions in gas and material flows.

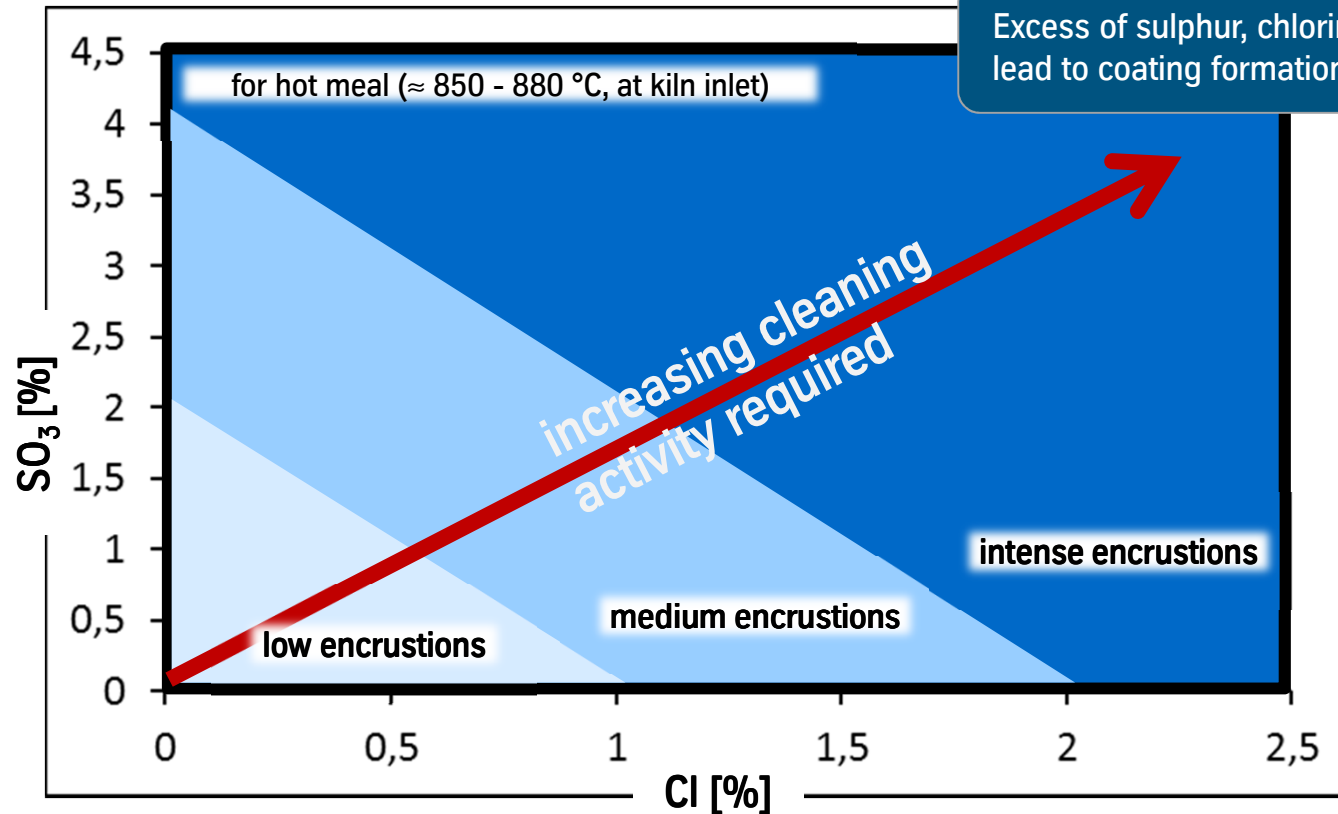
Causes for coating in the cement industry

Impurities (alkali salts, chlorine, sulphates) entering the kiln system with raw materials and fuel become volatile under the thermal conditions of the burning zone. With the countercurrent flow of gas and material gaseous impurities are transported to colder regions where they condensate.

FeS, FeS₂, Hg: evaporation or decomposition at preheater temperatures!



Conditions for coating formation at the kiln inlet, riser duct, calciner



$$Q_{SO_3/Alkalis} [Kiln Feed] = \frac{\frac{SO_3}{80}}{\frac{Na_2O}{62} + \frac{K_2O}{94} - \frac{Cl}{71}}$$

Q=1

Sulphur and alkalis in balance

Q>1

Sulphur excess

Q<1

Alkali excess

Chemical analysis of West Pit Oil Shale, Fushun Mining Group

| Material | Inert (red), feed belt | Oil shale pure feed belt | Slag, combustion end | Ash, oil shale operation, ash belt |
|----------------------------------|---------------------------|--------------------------------|----------------------------|---|
| Date | 3-Sep-13 | 3-Sep-13 | 30-Aug-13 | 3-Sep-13 |
| Time | 7:28 | 7:28 | | 10:00 |
| % LOI at 1050 °C | 5,00 | 20,69 | 0,05 | 5,29 |
| % SiO ₂ | 58,43 | 49,15 | 62,62 | 58,84 |
| % Al ₂ O ₃ | 20,25 | 17,01 | 21,03 | 20,21 |
| % TiO ₂ | 1,15 | 1,03 | 1,16 | 1,13 |
| % Fe ₂ O ₃ | 9,44 | 7,51 | 9,59 | 9,30 |
| % Mn ₂ O ₃ | 0,14 | 0,11 | 0,14 | 0,14 |
| % CaO | 1,54 | 1,05 | 1,63 | 1,32 |
| % MgO | 1,74 | 1,29 | 1,56 | 1,56 |
| % SO ₃ | 1,05 | 1,26 | 0,31 | 1,09 |
| % P ₂ O ₅ | 0,28 | 0,22 | 0,31 | 0,27 |
| % Na ₂ O | 0,70 | 0,64 | 0,93 | 0,93 |
| % K ₂ O | 1,13 | 0,75 | 0,74 | 0,96 |
| % Cl ⁻ | 0,002 | 0,003 | 0,005 | 0,005 |
| % Sum | 100,852 | 100,713 | 100,025 | 101,045 |

The sulphur to chlorine ratio does not reveal any cause for the coating found around the burners at the combustion end frame.

$$Q_{SO_3/Alkali}[Shale] = 0.86$$

$$Q_{SO_3/Alkali}[Inert] = 0.56$$

Both feed materials show an surplus of alkalis.

But the fuel oil contains 0.54 % of sulphur reducing the alkali excess.

The chemical composition of the feed material and fuel does not entirely explain the amounts of coating found.

Mineralogical changes as an indicator for thermal stress of solid material

| Sample | | Inert (red), feed belt | Oil shale feed belt | Ash, oil shale operation, ash belt | Slag, combustion end |
|----------------|---|---------------------------|------------------------|---|----------------------------|
| | | | | | |
| Date | | 3-Sep-13 | 3-Sep-13 | 3-Sep-13 | 30-Aug-13 |
| Time | | 7:28 | 7:28 | 10:00 | |
| % Quartz | SiO ₂ | 41,9 | 21,8 | 34,8 | 26,6 |
| % Crystobalite | SiO ₂ | 16,7 | 4,2 | 7,8 | 19,8 |
| % Muscovite | KAl ₂ AlSi ₃ O ₈ (OH) ₂ | 11,7 | 23,6 | 25,8 | |
| % Orthoclase | KAlSi ₃ O ₈ | 5,1 | 5,0 | 7,2 | 2,1 |
| % Plagioclase | (Na, Ca)(Al, Si) ₃ O ₈ | 13,3 | 5,9 | 15,2 | 3,1 |
| % Kaolinite | Al ₂ Si ₂ O ₅ (OH) ₄ | | 31,5 | | |
| % Pyrite | FeS ₂ | | 0,8 | | |
| % Magnetite | Fe ₃ O ₄ | | | 5,6 | 1,8 |
| % Hematite | Fe ₂ O ₃ | 8,5 | 0,3 | 1,2 | 1,8 |
| % Anhydrite | CaSO ₄ | | | 0,8 | |
| % Gypsum | CaSO ₄ *2H ₂ O | 2,9 | 1,0 | 1,6 | |
| % Siderite | FeCO ₃ | | 6,0 | | |
| % Mullite | Al _(4+2x) Si _(2-2x) O _(10-x) | | | | 28,1 |
| % Cordierite | Mg ₂ Al ₄ Si ₅ O ₁₈ | | | | 6,6 |
| % Hercynite | Fe ₂ AlO ₄ | | | | 10,2 |
| Sum [%] | | 100,0 | 100,0 | 100,0 | 100,0 |

missing

increasing

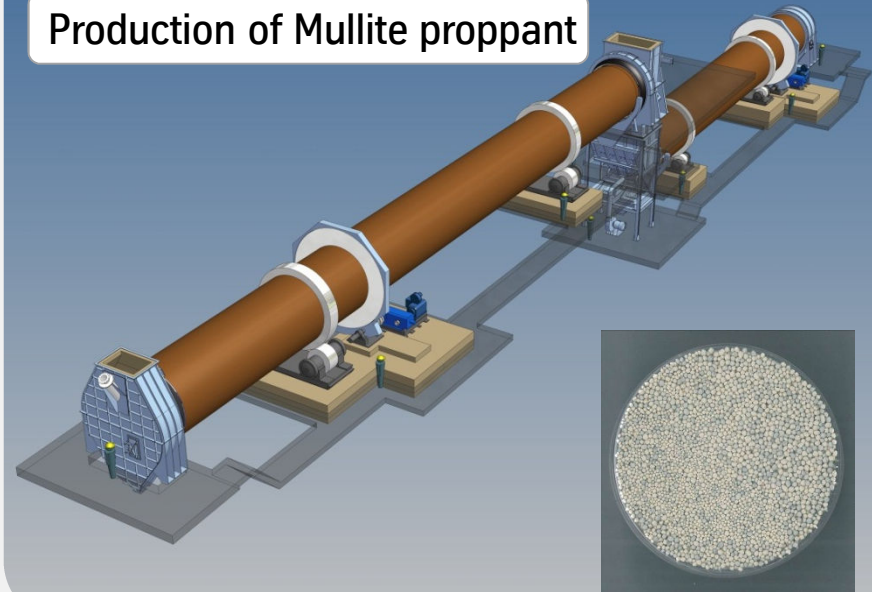
Experiences from proppant production facilities

| Sample | | Oil Shale | Feed Proppant |
|--------------------------|---|-----------|---------------|
| Mineral name and formula | | | |
| % Quartz | SiO ₂ | 21.8 | 26.7 |
| % Cristobalite | SiO ₂ | 4.2 | |
| % Muscovite | KAl ₂ AlSi ₃ O ₈ (OH) ₂ | 23.6 | 26.1 |
| % Orthoclase | KAlSi ₃ O ₈ | 5.0 | 4.3 |
| % Plagioclase | (Na,Ca)(Al,Si) ₃ O ₈ | 5.9 | |
| % Kaolinite | Al ₂ Si ₂ O ₅ (OH) ₄ | 31.5 | 33.8 |
| % Pyrite | FeS ₂ | 0.8 | |
| % Magnetite | Fe ₃ O ₄ | | |
| % Hematite | Fe ₂ O ₃ | 0.3 | 5.6 |
| % Anhydrite | CaSO ₄ | | |
| % Gypsum | CaSO ₄ ·2H ₂ O | 1.0 | |
| % Siderite | FeCO ₃ | 6.0 | |
| % Mullite | Al _(4+2x) Si _(2-2x) O _(10-x) | | |
| % Cordierite | Mg ₂ Al ₄ Si ₅ O ₁₈ | | |
| % Hercynite | Fe ₂ AlO ₄ | | |
| % Anatase | TiO ₂ | | 3.6 |
| | | 100.0 | 100.1 |

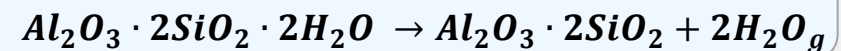
In cement plants the presence of iron increase the amount of liquid phase formed (at 1400 °C) in the sintering zone :

$$\%LP = 2,95 \times \%Al_2O_3 + 2,2 \times \%Fe_2O_3 + \%MgO + \%Na_2O + K_2O$$

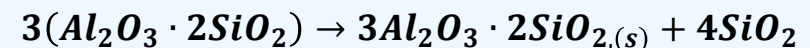
Production of Mullite proppant



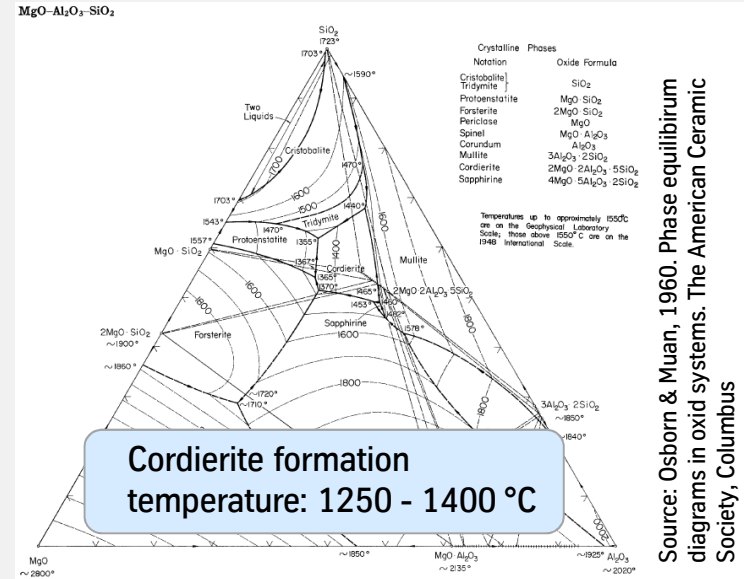
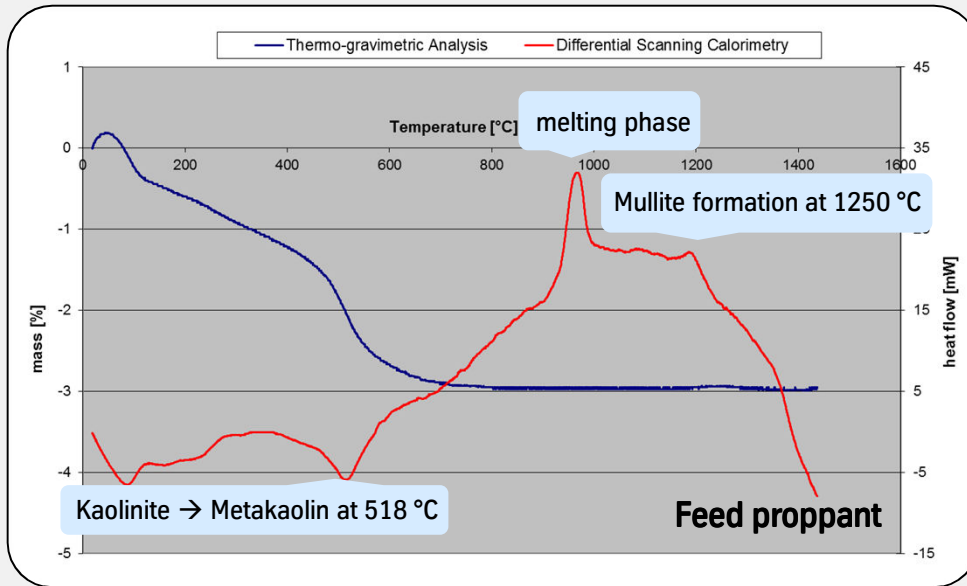
Kaolinite to Metakaolin



Metakaolin to Mullite



Mineralogical changes as an indicator for thermal stress of slag material

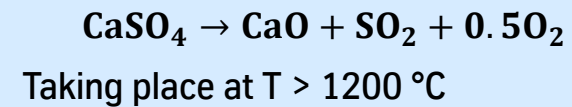


Source: Osborn & Muan, 1960. Phase equilibrium diagrams in oxid systems. The American Ceramic Society, Columbus

Reactions of Muscovite:

- 550 – 750 °C Dehydroxilation (Guggenheim et. al. 1988)
- 800 – 1000 °C Solid phase changes into Mullite, K-feldspar and a melt.

Reaction of CaSO₄:



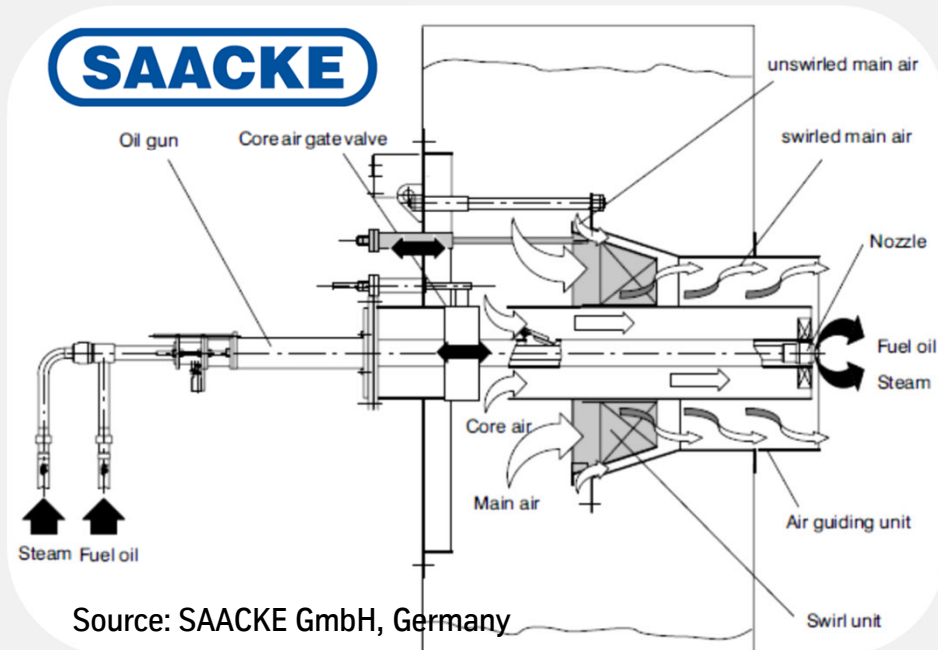
Conclusion

The presence of Mullite and Cordierite in the slag as well as the absence of calcium sulfates indicate that the coating forming material was heated above 1200 °C due to a direct contact to the burner flames

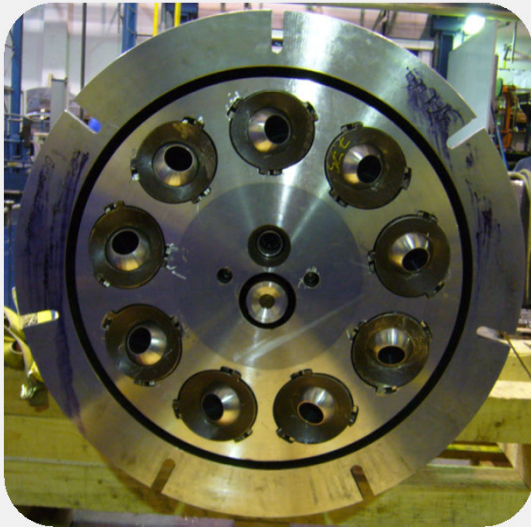
Saacke Duoblock Burner DDZ 10 – auxiliary burners

Technical data

- Capacity (MW): 4.4 – 13.3
- Oil flow (heavy oil) (kg/h): 389 – 1168
- Combustion airflow (Nm³/h): 5,500 – 16,400
- Injection atomizer: pressurized steam
- Ignition: gas-electric



Adjusting swirl – experiences from POLFLAME VN operations



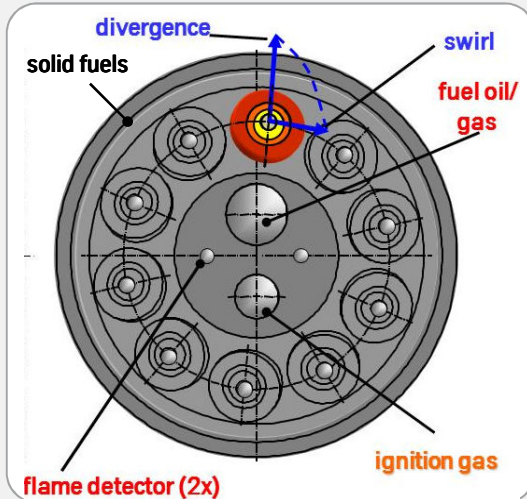
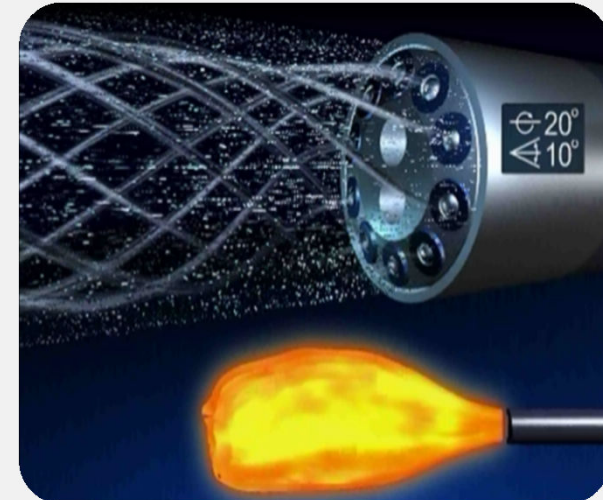
POLFLAME VN main burner for rotary kilns:

- High speed nozzles for the injection of primary air
- Optimum mixture of different fuel types with secondary air
- Optimum flame shape adjustment
- Rugged design of the flow adjustment
- Long lifetime and operability

Less swirl: long and weak flame



More swirl: short and hot flame



Summary and conclusions

Summary

- Coating is only found in the vicinity of the burner.
- Coating is not entirely reducible to the chemical composition of the feed.
- Coating takes place due to the high amount of clay minerals in the feed.
- The mineralogical composition of the coating material shows high temperature phases (Mullite, Cordierite, Hercynite).

Conclusions

- Adaption of burner settings.
- Installation of shock blowers like they are used in cement plants.
- No adjustment in feed chemistry required.
- **Under normal operation conditions of the ATP coating will not appear!**





Visit us on
www.thyssenkrupp-resource-technologies.com
www.umatac.ca

Pyroprocessing of oil shale - chemistry and mineralogy related fouling issues
16th October 2013
33rd Oil Shale Symposium, Dr. Alexander Lojewski

15

ThyssenKrupp Resource Technologies



ThyssenKrupp